



Building the Business Case for Renewables, Energy Storage, and Demand-Side Resources

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Paul Grod, President, Rodan Energy Sept. 29, 2015



About Rodan Energy / MIDAS Metering

- We enable the demand side to reduce their total energy spend
 - Metering, monitoring & targeting
 - Demand response development
 - Management and control of those resources
- 400MW of demand response resources
- Monitor \$9 Billion in annual electricity flows
- > 60 utilities and ISOs throughout North America
- Network Operations Centre – 350,000 homes and businesses



Presentation Outline

1. Demand side resources
 - a) What are they?
 - b) Impact on the customer & the grid
 - c) Business case
2. Overview of smart grid implementation – how DR supports renewables & storage
3. Overview of DR in Ontario and Alberta
4. Residential and C&I DR case studies

Demand Side Resources

- Distributed Energy Resources
 - Load curtailment
 - Behind the meter generation (gas, diesel, solar, etc.)
 - Storage (thermal, electrical, other)
- Dispatch either:
 - by grid operators to meet system needs (price and/or reliability), or
 - economic self-dispatch by load (revenue or saving)

Demand Side Resources

- Support the intermittency of renewable resources
- Cost-effective peak management resource

State of Demand Response in Ontario

- Demand response resources
 - 600MW – Dispatchable Load/Operating Reserve
 - 500MW – Capacity-Based Demand Response
 - 300MW - Global Adjustment (+3MW customers)
 - 125MW – PeakSaver (residential & small commercial)
 - 10MW - Regulation (IESO pilot)
 - 80MW - Dispatchable DR pilot
 - 360 MW - DR Auction – December 2015

Demand Response opportunities in Alberta

Funding mechanisms dramatically different than Ontario or PJM

- Ontario funds DR via uplift - Global Adjustment
- Alberta monetizes via market mechanism:
 - Avoid Coincident Metered Demand (CMD) charges resulting from Demand Transmission Service (DTS) peaks
 - Operating Reserve
 - Load Shed Service for Imports (LSSi)
 - Avoid Regional System and POD charges
 - Develop new ramp product to enable renewables
 - Avoid high commodity prices

Smart Grid – what is it?

- Reliable and fast-adapting power grid
- Matches supply and demand in real-time
- Combines computing and communications to manage/automate two-way flow of electricity
- Integrates:
 - Renewable (intermittent) generation
 - Advanced Metering infrastructure (AMI)
 - Distributed generation
 - Demand response
 - Energy storage
 - Smart appliances

Smart Grid – what is it?

- The internet of electricity systems – metering, big data, controls, two-way flows of power, managing a network of distributed energy resources
- Smart grid is key to a sustainable energy economy
 - Reliable
 - Clean
 - Economically viable
- Did we have a “not so smart” grid in the past?
 - Transmission grid has historically been smart
 - Distribution system – less so

Smart Grid- where is it going?

Source: IESO Smart Grid Forum Report 20



Case Study: *peaksaver*®



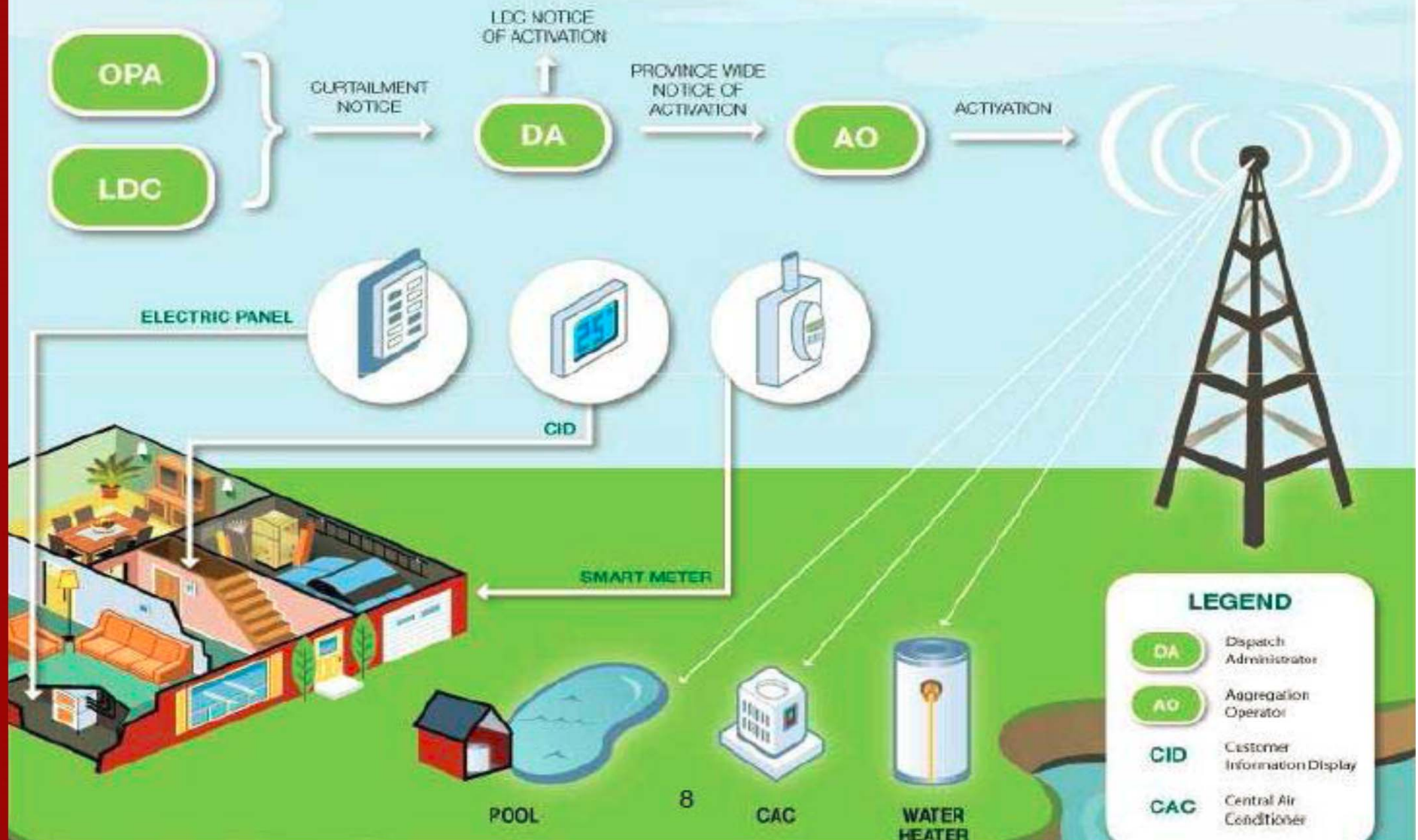
Case Study: *peaksaver*®

- 250,000 residential and small business participants
- 125 MW of demand response capacity.
- Delivered by 60 local electricity distribution companies
- Managed by the IESO
- Rodan is the IESO's Dispatch Administrator and Aggregation Operator
- Rodan's NOC operates multiple technologies allowing utilities to operate a wide variety of devices offering greater choice to their customer
- Able to deliver province-wide, regional or local control

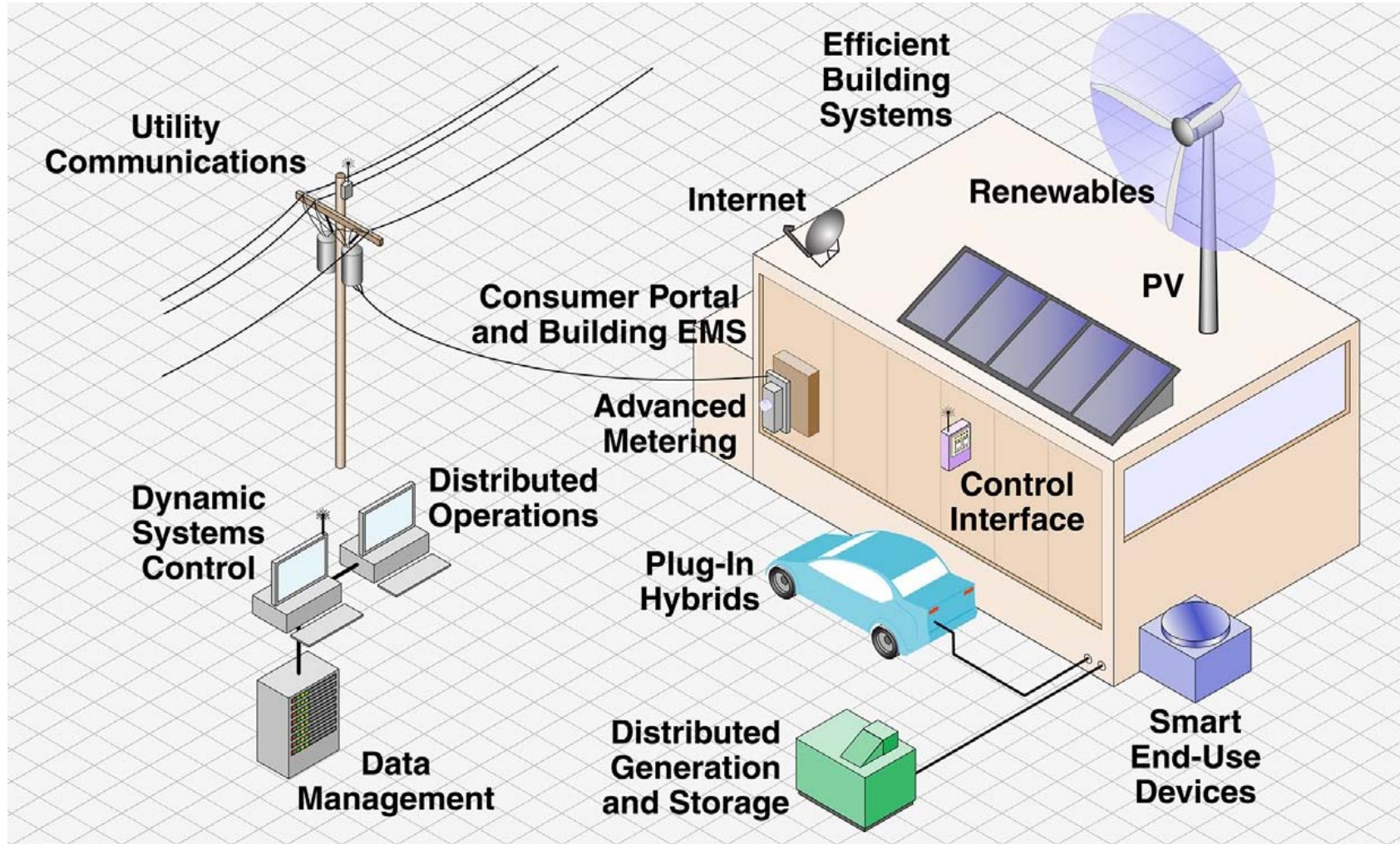


Case Study: *peaksaver*®

RESIDENTIAL DEMAND RESPONSE 101



Understanding the Smart Home or Business



Case Study

Loblaw

COMPANIES LIMITED

Loblaw Companies Limited is Canada's largest food retailer with more than 1,000 corporate and franchise stores from coast-to-coast.

- Successfully implemented demand response in 170+ retail locations using lighting and HVAC
- Rodan working with Loblaw to determine DR capabilities at Distribution Centers using back-up generation
- Developed customized program to fully automate demand response program participation
- Rodan continues to work with Loblaw to seek out and implement new demand management opportunities



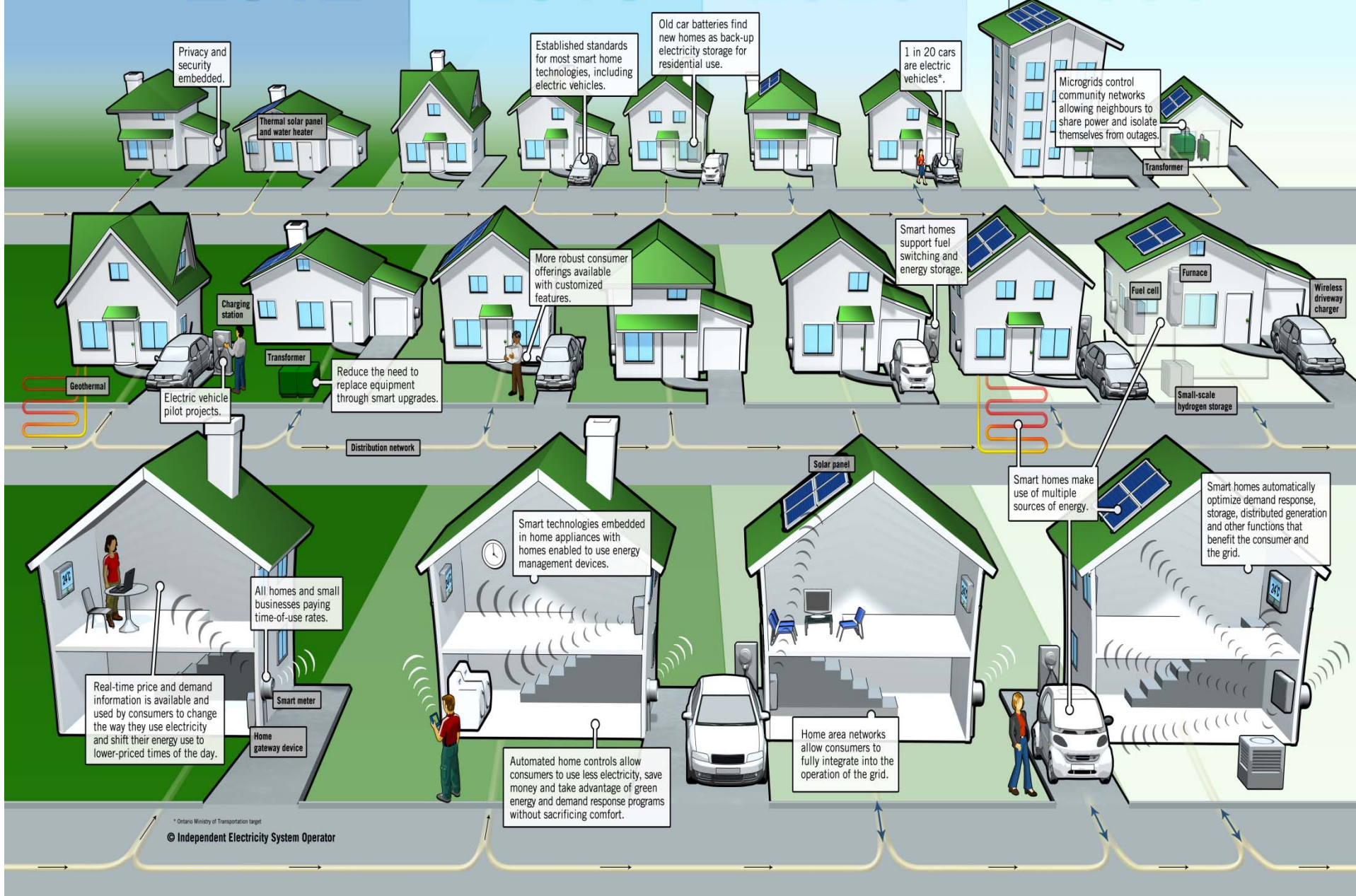
2012

2015

2020

Source: IESO Smart Grid Forum Report 2011

2030



Conclusion

- Smart grid provides intelligent load management adding operating flexibility to traditional peak load management.
- Demand-side management is a critical distributed energy resource within a smart grid
- DSM provides a cost effective peaking hedge
- Supports renewables, storage and ensure all of these pieces work together.



Enabling tomorrow's Smart Grid today

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